

MERIT ORDER ON THE BASIS OF AGREEMENT FOR VARIABLE COST

(SUBJECT TO CHANGE WITH CHANGE IN FUEL COST)

17.02.2018

SR NO	NAME	VARIABLE COST	REMARKS
		Normal Condition	
1	TARAPUR APS - 1 & 2	1.02	Share Compulsory,at GETCO peri.
2	SARDAR SAROVAR PROJECT	2.05	Share Compulsory,at GETCO peri.
3	KAKRAPAR APS	2.38	Share Compulsory,at GETCO peri.
4	TARAPUR APS - 3 & 4	2.97	Share Compulsory,at GETCO peri.
5	ACB India Ltd	0.69	At GETCO peri.
6	AKRIMOTA	1.08	
7	SIPAT-1	1.09	At GETCO peri.
8	SIPAT-2	1.13	At GETCO peri.
9	KORBA- III	1.27	At GETCO peri.
10	KORBA -I & II	1.28	At GETCO peri.
11	VINDHYACHAL - STAGE 4	1.44	At GETCO peri.
12	VINDHYACHAL - STAGE 3	1.45	At GETCO peri.
13	VINDHYACHAL - STAGE 2	1.45	At GETCO peri.
14	VINDHYACHAL - STAGE 5	1.48	At GETCO peri.
15	Adani Power Limited(Mundra) Unit-5 -6	1.53	
16	VINDHYACHAL - STAGE 1	1.54	At GETCO peri.
17	GIPCL -MANGROL LIGNITE SLPP Expansion	1.56	
18	GIPCL -MANGROL LIGNITE SLPP	1.58	
19	CGPL Mundra UMPP	1.70	At GETCO peri.
20	K L T P S 4	1.73	
21	Dhuvaran CAPP-I & II(GSECL) on GAIL(APM)	1.84	TOP monthly 80%, Annual 90%
22	Essar Vadinar	1.87	
23	Adani Power Limited(Mundra) Unit-1-4	1.89	
24	ONGC - ANKLESHWAR	1.90	For period 0 to 6 & 22 to 24 HRS
25	ONGC - HAZIRA	1.90	For period 0 to 6 & 22 to 24 HRS
26	K L T P S 1-3	1.92	
27	JAHNOR - JGPS APM	2.09	(Daily rate as given by WRLDC+losses may be considered)
28	KAWAS GAS APM	2.13	(Daily rate as given by WRLDC/NTPC+losses may be considered)
29	ONGC - HAZIRA	2.25	For period 6 to 22 HRS
30	BECL	2.25	
31	Dhuvaran CAPP I & II on ONGC WO	2.34	
32	JAHNOR-JGPS NON APM	2.39	(Daily rate as given by WRLDC/NTPC+losses may be considered)
33	KAWAS GAS NON APM	2.40	(Daily rate as given by WRLDC/NTPC+losses may be considered)
34	ONGC - ANKLESHWAR	2.50	For period 6 to 22 HRS
35	GIPCL-I ON GAS - Gandhar	2.57	
36	KAHALGAON 2	2.59	At GETCO peri.
37	Mauda STPS II	2.61	At GETCO peri.
38	GIPCL-I ON GAS - HVJ	2.71	
39	Mauda STPS I	2.78	At GETCO peri.
40	CLPI ON CAIRN GAS	2.79	80% TAKE OR PAY ANNUALY
41	UKAI - TPS- 6	3.04	
42	WANAKBORI TPS (UNIT NO 7)	3.26	
43	UKAI - TPS 3-5	3.27	
44	WANAKBORI TPS (UNIT NO 1-6)	3.44	
45	GANDHINAGAR TPS (UNIT NO 5)	3.49	
46	SIKKA 3-4	3.68	
47	GANDHINAGAR TPS (UNIT NO 3,4)	3.71	
48	GIPCL -MANGROL LIGNITE SLPP	3.82	On Imported Coal
49	GIPCL -MANGROL LIGNITE SLPP Expansion	3.97	On Imported Coal
50	GIPCL-I ON GAS - PMT	4.29	
51	GIPCL-II SPOT gas	5.64	On As & when basis, Min 5 Hrs & Max 10 Hrs in a Day
52	Dhuvaran I & II (Contracted RLNG)	5.72	
53	Dhuvaran III (Contracted RLNG)	6.03	
54	Utran-II (Contracted RLNG)	6.03	
55	GIPCL-II SPOT gas	6.69	On As & when basis, Beyond 10 Hrs in a Day
56	Utran-II (GSPC Spot Gas)	6.79	
57	Dhuvaran CAPP-III GSPC Spot Gas	6.79	
58	GSEG, Expansion (GSPC Spot)	6.79	
59	GPPC on GSPC SPOT Gas	6.83	
60	Dhuvaran CAPP-III GAIL Spot Gas	7.08	
61	Utran-II (GAIL Spot Gas)	7.08	
62	CLPI (GSPC Spot Gas)	7.15	
63	Dhuvaran CAPP-I & II GSPC Spot Gas	7.16	
64	GIPCL-I ON GAS - LT RLNG	7.29	
65	GSEG, Hazira (GSPC Spot)	7.35	
66	CLPI on GAIL Spot Gas	7.45	
67	Dhuvaran CAPP-I & II GAIL Spot	7.46	
68	KAWAS - RLNG	8.44	(Daily rate as given by WRLDC/NTPC+losses may be considered)
69	KAWAS - Liquid	8.44	(Daily rate as given by WRLDC/NTPC+losses may be considered)
70	JAHNOR - RLNG	8.45	(Daily rate as given by WRLDC/NTPC+losses may be considered)
71	GIPCL-I ON GSPC GAS	8.69	
72	GIPCL-I ON GAIL SPOT	14.86	