

MERIT ORDER ON THE BASIS OF AGREEMENT FOR VARIABLE COST			
(SUBJECT TO CHANGE WITH CHANGE IN FUEL COST)			
23.06.2018			
SR NO	NAME	VARIABLE COST Normal Condition	REMARKS
1	TARAPUR APS - 1 & 2	1.02	Share Compulsory,at GETCO peri.
2	SARDAR SAROVAR PROJECT	2.05	Share Compulsory,at GETCO peri.
3	KAKRAPAR APS	2.40	Share Compulsory,at GETCO peri.
4	TARAPUR APS - 3 & 4	2.99	Share Compulsory,at GETCO peri.
5	AKRIMOTA	1.06	
6	ACB India Ltd	1.13	At GETCO peri.
7	KORBA- III	1.31	At GETCO peri.
8	SIPAT-1	1.31	At GETCO peri.
9	KORBA - I & II	1.33	At GETCO peri.
10	SIPAT-2	1.35	At GETCO peri.
11	VINDHYACHAL - STAGE 3	1.43	At GETCO peri.
12	VINDHYACHAL - STAGE 2	1.44	At GETCO peri.
13	VINDHYACHAL - STAGE 4	1.45	At GETCO peri.
14	GIPCL -MANGROL LIGNITE SLPP Expansion	1.46	
15	GIPCL -MANGROL LIGNITE SLPP	1.47	
16	VINDHYACHAL - STAGE 5	1.47	At GETCO peri.
17	VINDHYACHAL - STAGE 1	1.53	At GETCO peri.
18	Adani Power Limited(Mundra) Unit-5 -6	1.62	
19	CGPL Mundra UMPP	1.80	At GETCO peri.
20	ONGC - ANKLESHWAR	1.90	For period 0 to 6 & 22 to 24 HRS
21	ONGC - HAZIRA	1.90	For period 0 to 6 & 22 to 24 HRS
22	Essar Vadinar	1.98	
23	Adani Power Limited(Mundra) Unit-1-4	2.01	
24	Dhuvaran CAPP-I & II(GSECL) on GAIL(APM)	2.05	TOP monthly 80%, Annual 90%
25	KAHALGAON 2	2.07	At GETCO peri.
26	K L T P S 4	2.08	
27	K L T P S 1-3	2.23	
28	ONGC - HAZIRA	2.25	For period 6 to 22 HRS
29	JAHNOR - JGPS APM	2.26	(Daily rate as given by WRLDC+losses may be considered)
30	BECL	2.27	
31	KAWAS GAS APM	2.30	(Daily rate as given by WRLDC/NTPC+losses may be considered)
32	GIPCL-I ON GAS - Gandhar	2.33	
33	GIPCL-I ON GAS - HVJ	2.47	
34	ONGC - ANKLESHWAR	2.50	For period 6 to 22 HRS
35	Dhuvaran CAPP I & II on ONGC WO	2.55	
36	JAHNOR-JGPS NON APM	2.56	(Daily rate as given by WRLDC/NTPC+losses may be considered)
37	KAWAS GAS NON APM	2.57	(Daily rate as given by WRLDC/NTPC+losses may be considered)
38	Mauda STPS II	2.73	At GETCO peri.
39	CLPI ON CAIRN GAS	2.94	80% TAKE OR PAY ANNUALY
40	Mauda STPS I	2.96	At GETCO peri.
41	Sholapur STPS-1	3.26	(Daily rate as given by WRLDC/NTPC+losses may be considered)
42	GIPCL	3.30	As and When Required STOA
43	UKAI - TPS- 6	3.34	
44	UKAI - TPS 3-5	3.61	
45	WANAKBORI TPS (UNIT NO 7)	3.70	
46	GANDHINAGAR TPS (UNIT NO 5)	3.84	
47	WANAKBORI TPS (UNIT NO 1-6)	3.87	
48	SIKKA 3-4	3.97	
49	GANDHINAGAR TPS (UNIT NO 3,4)	4.03	
50	CLPI on Naptha	5.33	
51	Dhuvaran III (GSPC RLNG Gas 1)	5.69	
52	Utran-II (GSPC RLNG Gas 1)	5.73	
53	GPPC (GSPC RLNG Gas 1)	5.73	
54	GSEG,Expansion (GSPC RLNG Gas 1)	5.75	
55	Dhuvaran I &II (GSPC RLNG Gas 1)	6.00	
56	GSEG, Hazira (GSPC RLNG Gas 1)	6.21	
57	KAWAS - RLNG	6.50	(Daily rate as given by WRLDC/NTPC+losses may be considered)
58	Utran-II (GSPC Spot Gas)	6.52	
59	GSEG, Expansion (GSPC Spot)	6.52	
60	Dhuvaran CAPP-III GSPC Spot Gas	6.52	
61	Dhuvaran CAPP-III GAIL Spot Gas	6.54	
62	GPPC on GSPC SPOT Gas	6.56	
63	JAHNOR-RLNG	6.65	(Daily rate as given by WRLDC/NTPC+losses may be considered)
64	CLPI (GSPC Spot Gas)	6.86	
65	Dhuvaran CAPP-I & II GSPC Spot Gas	6.87	
66	GSEG, Hazira (GSPC Spot)	7.06	
67	CLPI on GAIL Spot Gas	7.18	
68	Dhuvaran CAPP-I & II GAIL Spot	7.19	
69	GIPCL-I ON GSPC GAS	7.45	
70	KAWAS - Liquid	8.26	(Daily rate as given by WRLDC/NTPC+losses may be considered)